Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,239,027			196,114	172,039	103,367	-64,132	1,288,299	486,379	0	754,603
Hydrocarbon Gas Liquids	516.031	-68	65.718	41	127,895		-4.507	54,429	274,066	385,629	118,098
Natural Gas Liquids		-68	33,645		125,051		-4,376	54,429	274,066	350,556	117,086
Ethane			934	_	83,763		-9,990		45,608	279,563	44,277
Propane	154,941		23,253	16	38,569		-559		180,323	37,015	29,575
Normal Butane	34,841	_	10,197	_	16,426		3,836	15,567	46,420	-4,359	24,579
Isobutane	45,677	-	-739	_	1,780		448	19,894	799	25,577	6,862
Natural Gasoline	50,088	-68		_	-15,487		1,889	18,968	915	12,761	11,793
Refinery Olefins			32,073	25	2,844		-131			35,073	1,012
Ethylene			43	_	_		0			43	_
Propylene			33,144		2,844		-58			36,046	721
Normal Butylene			-990	25	_		-78			-887	270
Isobutylene			-124	-	-		5			-129	21
Other Liquids		14,548		69,840	-272,586	8.051	8,721	-279,064	64,830	25,366	130,968
Hydrogen/Biofuels/Other Hydrocarbons		14,548		402	26,079	23,381	804	42,966	12,503	8,137	6,350
Hydrogen				-		18,706		18,706		0,107	
Biofuels (including Fuel Ethanol)		14,548		357	26,079	4,720	804	24,260	12,503	8,137	6,350
Fuel Ethanol		3,428		_	26,562	4,720	705	22,041	11,964	0,101	4,582
Biofuels (excluding Fuel Ethanol) ⁷		11,120		357	-484		99	2,219	538	8,137	1,768
Other Hydrocarbons				45	_	-45	_	_,	_	0,	
Unfinished Oils				62,828	2,830		6,449	-3,354	45,560	17,003	48,155
Motor Gasoline Blend.Comp. (MGBC)		_		6,610	-301,495	-15,330	1,460	-318,443	6,768	0	76,430
Reformulated		_		-	-51,021	16,986	3,228	-37,266	3	0	12,721
Conventional		_		6,610	-250,474	-32.316	-1,768	-281,177	6,765	0	63,709
Aviation Gasoline Blend. Comp				_	-	,	8	-233	_	225	33
Finished Petroleum Products		26	1,079,239	33,337	-222,347	10,610	7,560		396,213	497,092	102,665
Finished Motor Gasoline		0	324,906		-11,761	10,610	541		120,446	202,947	7,310
Reformulated		_	67,293	-	- 11,701	-16,058	-		120,110	51,235	7,010
Conventional		0	257,613	179	-11,761	26,668	541		120,446	151,712	7,310
Finished Aviation Gasoline			1,344	80	-419	,	118		-	887	625
Kerosene-Type Jet Fuel		_	123,418		-75,882		1,239		22,527	23,770	12,301
Kerosene		_	24	_	-198		92		1,216	-1,482	406
Distillate Fuel Oil		26	424,431	246	-138,961		3,599		161,693	120,450	42,834
15 ppm sulfur and under		26	396,662	136	-133,586		1,754		137,862	123,622	36,303
Greater than 15 ppm to 500 ppm sulfur		0	11,269	_	-851		-47		12,167	-1,702	1,037
Greater than 500 ppm sulfur		_	16,500	110	-4,524		1,892		11,664	-1,470	5,494
Residual Fuel Oil			10,749	24,358	3,700		2,222		11,912	24,673	17,551
Less than 0.31 percent sulfur			4,463	615	128		1		NA	NA	1,072
0.31 to 1.00 percent sulfur			5,710	1,078	1,993		795		NA	NA	5,179
Greater than 1.00 percent sulfur			576		1,579		1,426		NA	NA	11,300
Petrochemical Feedstocks			29,854	988	325		11			31,156	2,017
Naphtha for Petro. Feed. Use			18,166	804	293		-124			19,387	1,344
Other Oils for Petro. Feed. Use			11,688		32		135			11,769	673
Special Naphthas			5,485	1,136	-135		133		_	6,353	983
Lubricants			19,915		-3,492		-1,135		11,641	10,764	8,534
Waxes			696				-13		127	734	261
Petroleum Coke			66,721	1,323	4,541		-230		64,902	7,913	3,616
Marketable			51,409	1,323	4,541		-230		64,902	-7,399	3,616
Catalyst			15,312						4 040	15,312	 5.700
Asphalt and Road Oil			11,748		-30		814		1,618	9,314	5,732
Still Gas			51,973 7,975		 -35		169		133	51,973 7,638	495
Micocharicous i roddolo				-	-55		109	_ 	100		
Total	1,755,058	14,506	1,144,957	299,332	-194,999	122.028	E0 250	1,063,664	1 001 400	000 007	1,106,334

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes value for the Strate Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

or includes value for the strategic Petroleum Reserve. See I able 25 for the breakout of commercial Crude Unit.

Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Sources: Energy Information Administration (EIA) Forms ElA-814, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.